EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 15/01/2009 05:00

Wellbore Name			
SNAPPER A26A			
Rig Name	**Rig Type**	**Rig Service Type**	**Company**
Rig 175	Platform	Drilling Rig (Conv)	International Sea Drilling LTD (ISDL)
Primary Job Type		**Plan**	
Drilling and Completion		D&C	
Target Measured Depth (mWorking Elev)		**Target Depth (TVD) (mWorking Elev)**	
6,463.00		2,373.28	
AFE or Job Number		**Total Original AFE Amount**	**Total AFE Supplement Amount**
609/08009.1.01		36,643,311	
Daily Cost Total		**Cumulative Cost**	**Currency**
293,393		31,463,336	AUD
Report Start Date/Time		**Report End Date/Time**	**Report Number**
14/01/2009 05:00		15/01/2009 05:00	67

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Displace hole to Inhibited sea water, trip out of hole lay out mule shoe, make up seall assy, and 6" polish mill, service TDS/TBA

Activity at Report Time

Service rig

Next Activity

Trip in hole test upper seal bore

Daily Operations: 24 HRS to 15/01/2009 06:00

Wellbore Name			
BARRACOUTA A3W			
Rig Name	**Rig Type**	**Rig Service Type**	**Company**
SHU	Platform	Snubbing Unit	Imperial Snubbing Services
Primary Job Type		**Plan**	
Well Servicing Workover		Repair ICA by removing part of the 7" casing	
Target Measured Depth (mWorking Elev)		**Target Depth (TVD) (mWorking Elev)**	
3,070.00			
AFE or Job Number		**Total Original AFE Amount**	**Total AFE Supplement Amount**
602/04002.1.01		8,300,000	20,273,000
Daily Cost Total		**Cumulative Cost**	**Currency**
74,560		12,291,212	AUD
Report Start Date/Time		**Report End Date/Time**	**Report Number**
14/01/2009 06:00		15/01/2009 06:00	139

Management Summary

Continue to Mill 7" casing from 980.1m to 986.2m.
Service LKA from 19:30 - 21:00.

Activity at Report Time

Milling caing at 987.2m.

Next Activity

Continue to mill 7" casing.

Daily Operations: 24 HRS to 15/01/2009 06:00

Wellbore Name			
Cobia A33 Conductor			
Rig Name	**Rig Type**	**Rig Service Type**	**Company**
CWU	Platform	Workover Rig (Conc)	Imperial Snubbing Services
Primary Job Type		**Plan**	
Well Servicing Workover		Clean out conductor, test ID, Gyro and cement plug	
Target Measured Depth (mWorking Elev)		**Target Depth (TVD) (mWorking Elev)**	
AFE or Job Number		**Total Original AFE Amount**	**Total AFE Supplement Amount**
609/07021.1.01.01		300,000	
Daily Cost Total		**Cumulative Cost**	**Currency**
55,494		188,212	
Report Start Date/Time		**Report End Date/Time**	**Report Number**
14/01/2009 06:00		15/01/2009 06:00	4

Management Summary

Continue conductor clean out from 170.5m to 183.5m. and clean hole with 15 bbl HiVis sweeps as required. Assemble the backup ZB-400 pump and bring online. Pooh with the clean out BHA. M/u a mule shoe to the cementing string and Rih to the cementing depth at 181m. SDFN.

Activity at Report Time

Raise GW permit and conduct IFWMR for mixing cemen

Next Activity

Mix, pump and displace 5 bbl cement plug. Circ conductor to ISW. Pooh with cementing string. R/d the CWU off the conductor.

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Wellbore Name			
HALIBUT A3A			
Rig Name	**Rig Type**	**Rig Service Type**	**Company**
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger
Primary Job Type		**Plan**	
Workover PI		Logging / Set Plug / Add Perf / Reconfig GLVs	
Target Measured Depth (mWorking Elev)		**Target Depth (TVD) (mWorking Elev)**	
2,975.00			
AFE or Job Number		**Total Original AFE Amount**	**Total AFE Supplement Amount**
90016362		310,000	
Daily Cost Total		**Cumulative Cost**	**Currency**
13,610		23,933	AUD
Report Start Date/Time		**Report End Date/Time**	**Report Number**
14/01/2009 06:00		15/01/2009 06:00	2

Management Summary

Run in hole with Teledyne Merla Kickover tool locate in the pocket but had trouble getting latched, POOH to check the tool.Ran back in the hole with the Camco KOTand had the same problem although we could see the tool orientate we could have some debris in the pocket POOH.Run back in the hole to the SPM and locate in the pocket sit down and latched the valve jarred up valve came free and POOH.Ran back in the hole with the new Unloading valve located in the Side Pocket mandrel sat down valve went in the pocket and jarred down set valve sheared off POOH. Bleed off the PA to test the integrity of the valve, valve tested OK fill the PA back up with gas.Run in hole and recover the next unloader from 1217mtrs MDKB latched the valve jarred up several times valve came free POOH.Run back with new Unloading valve and set in the Side Pocket mandrel at 1217 mtrs and test.

Activity at Report Time

SDFN

Next Activity

Run in and perform a PLT Log.